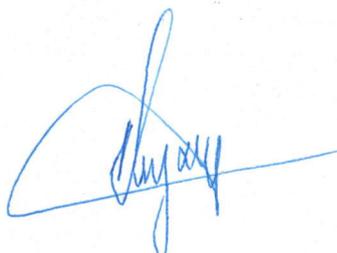


Acknowledge letter of performed job

Pre Stack Solutions-GEO (PSS-GEO) have performed the work on further study of 3D seismic, well logging data, and core samples with the aim of ranking well locations and selecting the optimal well location, and assessing the range of production profiles for the Ustyurt Deep Gas project on the area of 1437 km². The work has been carried out according to the planned schedule.

No	Task
1	Velocity model building for depth conversions 3D cube, ModelGeo software
2	3D cube of pore pressure
3	Depth conversion seismic and rock properties cubes (Porosity, Vshale and etc.). Performing assumptions for PVT, Gas properties
4	3D modelling of following parameters (Porosity, Permeability, PVT model, Relative permeability curves)
5	Establishment of units for GIIP assessment
6	Estimation of GIIP for established units, creating of maps of GIIP density
	a. GIIP for convention reservoirs. b. GIIP for case of BCG
7	Preparing of 2-3 sector dynamic models based on static 3D models.
8	3D dynamic modelling on sector models and assumptions on single well production profile uncertainty for 2-3 sector models
9	Conclusions about recovery factor uncertainty
10	Assumptions on well placement and production profile for prospect level Report
11	A ranked list of 16 proposed drilling points, suggested during the PSS-GEO execution of Contract No. IN 072023 dated 28.05.2024, in accordance with the potentially recoverable resources and associated risks
12	Well drilling location that allows simultaneous penetration of the BCG and a conventional structural trap. The primary target is the Basen Central Gas prospect.

Deputy General Director
LLC "Yangi Kon"



N.Muxutdinov

Feb 2025